

JOHN M. TROSCLAIR
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Oct 2005 –Re-organized Block “T” Petroleum, Inc. as producer /operator

Oct 2003 – Oct 2005 Manager - Operations and Engineering for EXCO Resources, Inc., Tyler, Texas

Dec 2002 – Oct 2003 - Senior Drilling Engineer for Hunt Oil Company, Dallas, Texas.

Returned to the United States in 1998 after working internationally in South East Asia.
Moved my operating company Block "T" Petroleum, Inc. and its' office from Kingwood, Texas to Tyler, Texas to provide consulting engineering and contract operating services for East Texas, the Gulf Coast, South Texas and the Mid-Continent US.

Major Consulting Assignments since 1998:

Cabot Oil & Gas -Drilling Engineering - Houston Office -July 99 to Feb 2000

Kern County Oil & Gas - Apr 2000 to Sept 2000

Designed & Implemented Deep Slim Hole, Directional South Louisiana Sidetrack

EOG Resources – August 2000 to Dec 2000

Performed Extensive 200 well Field Study for Logansport Field North La

to Identify source of 18 ppg saltwater kicks at 1500 feet

EOG Resources - In-House Drilling Engineering – Tyler, Texas - Dec 2000 to Sept 2001

Fair Oil – Tyler, Texas - Sept 2001 - April 2002

Provided Drilling Engineering Design and support for deep Mid-Continent Wildcat

Pioneer Natural Resources

In- house drilling engineering consulting

July 1995 to February 1998: Senior Engineer-Thaipo Limited, Inc. Bangkok, Thailand

(Acting Production Manager) Nov 1996-Feb 1998

Supervised offshore start-up of FPSO and two multi-well platforms.

Responsible for all field operations for production.

Coordinated all government related correspondence concerning gas measurement

and invoicing of produced volumes. Developed gas measurement procedures while working in cooperation with Thailand government officials. Negotiated contracts and developed procedures for the off loading of crude oil stored on the FPSO. Supervised initial off loading from the FPSO of 600,000 barrels of crude oil and condensate blend. This off-load was the largest in the history of the Gulf of Thailand.

Daily responsibilities included supervising offshore production staff of 25 personnel to maintain production at government nominated volumes and implementing required zone changes to meet the nomination, supervision of all field operations through the field foreman.

Submission of all reports to Department of Mineral Resources and company partners.

Responsible for the hiring, development and training of Thai national staff.

Supervised development of Oracle Production Database in Bangkok office with a direct link to offshore production data for daily monitoring of oil and gas outputs.

(Acting Completions Manager)Apr 96-Nov 96

Coordinated construction of the Platform/Template interface. Charged with supervision and implementation of completions.

Awarded completion hardware and services contract for the initial 30 wells.

Responsible for designing, preparing and implementing a Tieback & Completion Program for the "A" and "B" templates.

Supervised two engineers on staff to develop completion procedure for implementation offshore.

Design complex but workable completion to allow for rapid zone changes to meet Daily Contract Quota's.

(Senior Drilling Engineer) July 95 -Apr 96

Contracted to Thaipos as Senior Drilling Engineer for the Tanta wan Project in the Gulf of Thailand in July, 1995. Brought in three top consultants to work with me on project. All consultants stayed through Dec. of 1997.

Responsible for all engineering aspects of drilling program from development to implementation. Project involved pre-drilling two 12-slot templates while platforms were under construction. The short time frame from "project start-up" to the contract delivery date of gas sales dictated a very intense pace for the project.

In conjunction with the operations and logistics team, planned all phases of daily drilling operations. The entire pipe program from casing design to purchasing shiploads from Lonestar and US Oilwell was handled from Bangkok. Worked out ROV contracts and requirements with Racal and Oceaneering. Helped coordinate bottom and site surveys. Engineered best operational surface wellhead design for drilling template wells and finally for the completion and production phases.

The drilling encompassed mostly normal pressure wells; however, the lower section of the production hole was slightly over-pressured and full of water sensitive clays. Total 2000 mineral oil mud was used in this section. To optimize the program we concentrated on ROP maximization implementing good solid drilling practices and by initiating PDC research. By testing various styles of settings and cutter configurations ROP and bit life were increased 30 %.

Implemented several changes to enhance the drilling program:

1. Oil mud losses were reduced by placing Derrick High "G" dryers on the flowline as the primary shakers. Ran rig owned flowline cleaners downstream, reduced oil on cuttings and discharge overboard significantly. (This procedure was utilized here for the First time anywhere in the world.)
2. Magnets were recommended to be run in the mud ditch to collect, track and compare metal loss on drill pipe. (Removal extended pump and mud-motor life.)
3. Standardized on Davis Lynch double valve Float shoes and float collars.
4. Increased volume of cement and spacer to ensure good primary job in highly deviated wells. (2 years later, 35 bond log, no squeezes, and no early water production.)
5. Changed to rigid centralization of casing using Turbulators to improve stand off and reduce running drag.

As the project's Drilling Engineer, I prepared AFE's and worked in all phases of the project, i.e., Government Relations w/DMR, Vendor Selection, AFE preparation and Daily Monitoring of Drilling Operations.

July 1992-July 1995

Vice President of Operations--Dantex Oil & Gas, Inc.-Dallas, Texas

As VP of Operations, responsibilities included all aspects of the Drilling, Completion and Production Operations.

Dantex drilled five wells over 14,000' in the last year and I designed and implemented the completions for three of the five wells.

Hired and supervised all consultants utilized throughout the drilling, completion and production hook-up of the wells.

July 1985-July 1992

Consulting Petroleum Engineer--Block "T" Petroleum

Provided contract engineering and operational services to the independent petroleum industry.

Services while consulting encompassed all aspects of engineering and operations from rig supervision, both offshore and onshore, to in-house consulting.

In-house work was done for the drilling engineering group of Union Texas Petroleum and Source Petroleum. Offshore work was done for Arco Oil & Gas, Nerco Oil & Gas, and Getty Oil Company.

January 1983-July 1985

Drilling Engineer--Getty Oil Company

Personally designed and drilled over 20 wells in the LOBO and deep Wilcox Trend in South Texas down to 18,000. Designed and drilled offshore Port O'Connor, State Tract 600.
Responsible for all drilling operations on a daily basis. Included close daily contact with drilling foreman.
Engineered and supervised entire drilling operation in cooperation with lead foreman.
(Frequently relieved onsite supervisors) Left Getty/Texaco by choice, taking the severance package to start a consulting practice.

May 1980-January 1983

Completion and Production Engineer--Getty Oil Company

Designed high rate, 20 MMCF/D, gravel packs for offshore Chandelier Sound while managing production platforms at Ship Shoal 26, West Cameron 144.
Performed reserve study in Ship Shoal 26 Field and identified undrained reserves not drilled due to old inaccurate mapping. Initiated the new mapping of the field and drilling of a Ship Shoal Block 26 well.
In-field drilling booked 10 BCF in the first well.

Other duties included supervising offshore work, preparing budgets, AFE's reserve studies, and assisting in completions.

EDUCATION:

Texas A&M University, College Station, Texas
B.S. Petroleum Engineering, Completed May 1980
Aggie Band Class of '79
Ross Volunteers, Town Hall, Lafayette Hometown Club

PROFESSIONAL SCHOOLS

Corrosion Control
Water Survival - McMillan
Drilling & Completion Fluids
Workover & Well Completions
Drilling Practices & Principals - Preston Moore
Nodal Analysis
Drilling Fluids Seminar - O'Brien, Goins & Simpson
Solids Control in Drilling Fluids -George Ormsby
Blowout & Well Control School - (Last Full Course 1999)

REFERENCES

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|-------------------------------|----------------|------------------|----------------------------------|
| 1. Tippens Oil Investment,LLC | Bud Tippens | Celina, Tx | 972-382-2419 |
| 2. Richard B.Hamm | | Dallas, Tx | 214-484-5976 |
| 3. Hunt Oil Company | Jack McCarthy | Dallas, Tx | 214-978-8700 |
| 4. Wagner & Brown | Jerry Hamilton | Longview, Tx. | 903-291-9258 |
| 5. Noble Energy | Bryce Cook | Houston, Tx. | 713-230-7212 |
| 6. Black Brush Energy | Mark Norville | San Antonio, Tx. | 210-568-1789 (Cell) 210-355-6928 |
| 7. Pride Exploration | John Grunau | Shreveport, La | 318-226-1300 |
| 8. ADTI | Steve Morrison | Houston, Tx | 713-266-4001 |
| 9. E & B Natural Resources | Jeff Blessener | Bakersfield, Ca | 661-679-1720 |